

## Union Calendar No. 423

107<sup>TH</sup> CONGRESS  
2<sup>D</sup> SESSION**H. R. 5431****[Report No. 107-681]**

Making appropriations for energy and water development for the fiscal year ending September 30, 2003, and for other purposes.

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## IN THE HOUSE OF REPRESENTATIVES

SEPTEMBER 24, 2002

Mr. CALLAHAN, from the Committee on Appropriations, reported the following bill; which was committed to the Committee of the Whole House on the State of the Union and ordered to be printed

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**A BILL**

Making appropriations for energy and water development for the fiscal year ending September 30, 2003, and for other purposes.

1       *Be it enacted by the Senate and House of Representa-*  
2       *tives of the United States of America in Congress assembled,*  
3       That the following sums are appropriated, out of any  
4       money in the Treasury not otherwise appropriated, for the  
5       fiscal year ending September 30, 2003, and for other pur-  
6       poses, namely:

## TITLE I

## DEPARTMENT OF DEFENSE—CIVIL

## DEPARTMENT OF THE ARMY

## CORPS OF ENGINEERS—CIVIL

The following appropriations shall be expended under the direction of the Secretary of the Army and the supervision of the Chief of Engineers for authorized civil functions of the Department of the Army pertaining to rivers and harbors, flood control, shore protection, and related purposes.

## GENERAL INVESTIGATIONS

For expenses necessary for the collection and study of basic information pertaining to river and harbor, flood control, shore protection, and related projects, restudy of authorized projects, miscellaneous investigations, and, when authorized by laws, surveys and detailed studies and plans and specifications of projects prior to construction, \$143,680,000, to remain available until expended: *Provided*, That in conducting the Southwest Valley Flood Damage Reduction Study, Albuquerque, New Mexico, the Secretary of the Army, acting through the Chief of Engineers, shall include an evaluation of flood damage reduction measures that would otherwise be excluded from the feasibility analysis based on policies regarding the frequency of flooding, the drainage areas, and the amount

1 of runoff: *Provided further*, That the Secretary of the  
2 Army, acting through the Chief of Engineers, is directed  
3 to use \$800,000 of the funds appropriated herein to de-  
4 velop a plan, at full Federal expense and in conjunction  
5 with appropriate Federal and non-Federal entities, to es-  
6 tablish a Central Gulf Coast water resources management  
7 authority which shall be responsible for addressing water  
8 resources needs of the Central Gulf Coast area on a re-  
9 gional basis.

10 CONSTRUCTION, GENERAL

11 For the prosecution of river and harbor, flood control,  
12 shore protection, and related projects authorized by laws;  
13 and detailed studies, and plans and specifications, of  
14 projects (including those for development with participa-  
15 tion or under consideration for participation by States,  
16 local governments, or private groups) authorized or made  
17 eligible for selection by law (but such studies shall not con-  
18 stitute a commitment of the Government to construction),  
19 \$1,831,030,000, to remain available until expended, of  
20 which such sums as are necessary for the Federal share  
21 of construction costs for facilities under the Dredged Ma-  
22 terial Disposal Facilities program shall be derived from  
23 the Harbor Maintenance Trust Fund, as authorized by  
24 Public Law 104–303; and of which such sums as are nec-  
25 essary pursuant to Public Law 99–662 shall be derived

1 from the Inland Waterways Trust Fund, for one-half of  
2 the costs of construction and rehabilitation of inland wa-  
3 terways projects, including rehabilitation costs for the  
4 Lock and Dam 11, Mississippi River, Iowa; Lock and Dam  
5 12, Mississippi River, Iowa; Lock and Dam 24, Mississippi  
6 River, Illinois and Missouri; Lock and Dam 3, Mississippi  
7 River, Minnesota; and London Locks and Dam, Kanawha  
8 River, West Virginia, projects; and of which funds are pro-  
9 vided for the following projects in the amounts specified:

10           San Timoteo Creek (Santa Ana River  
11           Mainstem), California, \$10,000,000;

12           Southern and Eastern Kentucky, Kentucky,  
13           \$4,000,000; and

14           Clover Fork, City of Cumberland, Town of Mar-  
15           tin, Pike County (including Levisa Fork and Tug  
16           Fork Tributaries), Bell County, Harlan County in  
17           accordance with the Draft Detailed Report dated  
18           January 2002, Floyd County, Martin County, and  
19           Johnson County, Kentucky, elements of the Levisa  
20           and Tug Forks of the Big Sandy River and Upper  
21           Cumberland River, Kentucky, \$29,650,000: *Pro-*  
22           *vided*, That, using \$200,000 of the funds appro-  
23           priated herein, the Secretary of the Army, acting  
24           through the Chief of Engineers, is directed to con-  
25           tinue work on the Bois Brule Drainage and Levee

1 District, Missouri, design deficiency project under  
2 the terms and conditions specified in Public Law  
3 107–66: *Provided further*, That using \$9,744,000 of  
4 the funds appropriated herein, the Secretary of the  
5 Army, acting through the Chief of Engineers, is di-  
6 rected to continue construction of the Dallas  
7 Floodway Extension, Texas, project, including the  
8 Cadillac Heights feature, generally in accordance  
9 with the Chief of Engineers report dated December  
10 7, 1999: *Provided further*, That the Secretary of the  
11 Army, acting through the Chief of Engineers, is di-  
12 rected to use \$4,000,000 of the funds appropriated  
13 herein to undertake the Bowie County Levee, Texas,  
14 project, which is defined as Alternative B, Local  
15 Sponsor Option, in the Corps of Engineers document  
16 entitled Bowie County Local Flood Protection, Red  
17 River, Texas, Project Design Memorandum No. 1,  
18 Bowie County Levee, dated April 1997: *Provided*  
19 *further*, That cost sharing for the Bowie County  
20 Levee, Texas, project shall be in accordance with the  
21 provisions of the Flood Control Act of 1946: *Pro-*  
22 *vided further*, That the Secretary of the Army is di-  
23 rected to accept advance funds, pursuant to section  
24 11 of the River and Harbor Act of 1925, from the  
25 non-Federal sponsor of the Los Angeles Harbor,

1 California, project authorized by section 101(b)(5) of  
2 Public Law 106–541, which are needed to maintain  
3 the project schedule.

4 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES,  
5 ARKANSAS, ILLINOIS, KENTUCKY, LOUISIANA, MIS-  
6 SSISSIPPI, MISSOURI, AND TENNESSEE

7 For expenses necessary for prosecuting work of flood  
8 control, rescue work, repair, restoration, or maintenance  
9 of flood control projects threatened or destroyed by flood,  
10 as authorized by law (33 U.S.C. 702a and 702g–1),  
11 \$342,071,000, to remain available until expended.

12 OPERATION AND MAINTENANCE, GENERAL

13 For expenses necessary for the preservation, oper-  
14 ation, maintenance, and care of existing river and harbor,  
15 flood control, and related works, including such sums as  
16 may be necessary for the maintenance of harbor channels  
17 provided by a State, municipality or other public agency,  
18 outside of harbor lines, and serving essential needs of gen-  
19 eral commerce and navigation; surveys and charting of  
20 northern and northwestern lakes and connecting waters;  
21 clearing and straightening channels; and removal of ob-  
22 structions to navigation, \$1,990,280,000, to remain avail-  
23 able until expended, of which such sums as become avail-  
24 able in the Harbor Maintenance Trust Fund, pursuant to  
25 Public Law 99–662, may be derived from that Fund, and

1 of which such sums as become available from the special  
2 account established by the Land and Water Conservation  
3 Act of 1965, as amended (16 U.S.C. 460l), may be derived  
4 from that account for construction, operation, and mainte-  
5 nance of outdoor recreation facilities: *Provided*, That using  
6 \$888,000 of the funds appropriated herein, the Secretary  
7 of the Army, acting through the Chief of Engineers, is  
8 directed to undertake recreation improvements associated  
9 with the pool raise at Waco Lake, Texas: *Provided further*,  
10 That the Secretary of the Army, acting through the Chief  
11 of Engineers, is directed to fully investigate alternative  
12 methods of maintaining the Tennessee-Tombigbee Water-  
13 way project, including lease, lease/purchase, or purchase  
14 of a commercially manufactured dredge and ancillary  
15 equipment, and to implement, within two years, the meth-  
16 od that would facilitate a more cost-effective and reliable  
17 means of maintaining authorized project dimensions: *Pro-*  
18 *vided further*, That the Secretary of the Army, acting  
19 through the Chief of Engineers, is directed to use  
20 \$3,660,000 of the funds appropriated herein to undertake  
21 work to expand or improve recreational facilities and un-  
22 dertake environmental restoration activities at the Hansen  
23 Dam Recreation Area, California, consistent with the  
24 Hansen Dam Recreation Area Master Plan.

1 FLOOD CONTROL AND COASTAL EMERGENCIES

2 For expenses necessary for emergency flood control,  
3 hurricane response, and emergency shore protection and  
4 related activities, \$20,000,000, to remain available until  
5 expended.

6 REGULATORY PROGRAM

7 For expenses necessary for administration of laws  
8 pertaining to regulation of navigable waters and wetlands,  
9 \$134,000,000, to remain available until expended.

10 FORMERLY UTILIZED SITES REMEDIAL ACTION

11 PROGRAM

12 For expenses necessary to clean up contamination  
13 from sites throughout the United States resulting from  
14 work performed as part of the Nation's early atomic en-  
15 ergy program, \$150,000,000, to remain available until ex-  
16 pended.

17 GENERAL EXPENSES

18 For expenses necessary for general administration  
19 and related functions in the Office of the Chief of Engi-  
20 neers and offices of the Division Engineers, activities of  
21 the Humphreys Engineer Center Support Activity, the In-  
22 stitute for Water Resources, and headquarters support  
23 functions at the USACE Finance Center, \$154,651,000,  
24 to remain available until expended: *Provided*, That no part  
25 of any other appropriation provided in title I of this Act



1 shall be available to fund the activities of the Office of  
 2 the Chief of Engineers or the executive direction and man-  
 3 agement activities of the division offices: *Provided further*,  
 4 That none of these funds shall be available to support an  
 5 office of congressional affairs within the executive office  
 6 of the Chief of Engineers.

#### 7 ADMINISTRATIVE PROVISIONS

8 Appropriations in this title shall be available for offi-  
 9 cial reception and representation expenses (not to exceed  
 10 \$5,000); and during the current fiscal year the Revolving  
 11 Fund, Corps of Engineers, shall be available for purchase  
 12 (not to exceed 100 for replacement only) and hire of pas-  
 13 senger motor vehicles.

#### 14 GENERAL PROVISIONS

##### 15 CORPS OF ENGINEERS—CIVIL

16 SEC. 101. Agreements proposed for execution by the  
 17 Assistant Secretary of the Army for Civil Works or the  
 18 United States Army Corps of Engineers after the date of  
 19 the enactment of this Act pursuant to section 4 of the  
 20 Rivers and Harbor Act of 1915, Public Law 64–291; sec-  
 21 tion 11 of the River and Harbor Act of 1925, Public Law  
 22 68–585; the Civil Functions Appropriations Act, 1936,  
 23 Public Law 75–208; section 215 of the Flood Control Act  
 24 of 1968, as amended, Public Law 90–483; sections 104,  
 25 203, and 204 of the Water Resources Development Act

1 of 1986, as amended, Public Law 99–662; section 206 of  
2 the Water Resources Development Act of 1992, as amend-  
3 ed, Public Law 102–580; section 211 of the Water Re-  
4 sources Development Act of 1996, Public Law 104–303;  
5 and any other specific project authority, shall be limited  
6 to credits and reimbursements per project not to exceed  
7 \$10,000,000 in each fiscal year, and total credits and re-  
8 imbursements for all applicable projects not to exceed  
9 \$50,000,000 in each fiscal year.

10 SEC. 102. Provided that the dredge McFARLAND  
11 is operated in the manner recommended in the report of  
12 the Assistant Secretary of the Army (Civil Works) to Con-  
13 gress dated June 12, 2000, and is operated using the same  
14 procedures as those established to operate the dredge  
15 WHEELER, the Secretary of the Army may expend funds  
16 under normal competitive procedures for renovations of  
17 the dredge McFARLAND as have been previously author-  
18 ized by section 563 of Public Law 104–303.

19 SEC. 103. None of the funds appropriated in this or  
20 any other Act may be used by the U.S. Army Corps of  
21 Engineers to support activities, including reconnaissance  
22 and feasibility studies, and planning, engineering and de-  
23 sign, related to the Chicago Harbor Visitors Center.

24 SEC. 104. The Secretary of the Army, acting through  
25 the Chief of Engineers, is directed to reduce by 37 percent

1 the full-time employees at the Chicago District office of  
2 the U.S. Army Corps of Engineers.

## 3 TITLE II

### 4 DEPARTMENT OF THE INTERIOR

#### 5 CENTRAL UTAH PROJECT

##### 6 CENTRAL UTAH PROJECT COMPLETION ACCOUNT

7 For carrying out activities authorized by the Central  
8 Utah Project Completion Act, \$34,902,000, to remain  
9 available until expended, of which \$11,259,000 shall be  
10 deposited into the Utah Reclamation Mitigation and Con-  
11 servation Account for use by the Utah Reclamation Miti-  
12 gation and Conservation Commission.

13 In addition, for necessary expenses incurred in car-  
14 rying out related responsibilities of the Secretary of the  
15 Interior, \$1,326,000, to remain available until expended.

#### 16 BUREAU OF RECLAMATION

17 The following appropriations shall be expended to  
18 execute authorized functions of the Bureau of Reclama-  
19 tion:

##### 20 WATER AND RELATED RESOURCES

##### 21 (INCLUDING TRANSFER OF FUNDS)

22 For management, development, and restoration of  
23 water and related natural resources and for related activi-  
24 ties, including the operation, maintenance, and rehabilita-  
25 tion of reclamation and other facilities, participation in  
26 fulfilling related Federal responsibilities to Native Ameri-

1 cans, and related grants to, and cooperative and other  
2 agreements with, State and local governments, Indian  
3 tribes, and others, \$807,518,000, to remain available until  
4 expended, of which \$36,400,000 shall be available for  
5 transfer to the Upper Colorado River Basin Fund and  
6 \$34,327,000 shall be available for transfer to the Lower  
7 Colorado River Basin Development Fund; of which such  
8 amounts as may be necessary may be advanced to the Col-  
9 orado River Dam Fund; of which \$4,600,000 shall be for  
10 on-reservation water development, feasibility studies, and  
11 related administrative costs under Public Law 106–163;  
12 and of which not more than \$500,000 is for high priority  
13 projects which shall be carried out by the Youth Conserva-  
14 tion Corps, as authorized by 16 U.S.C. 1706: *Provided*,  
15 That such transfers may be increased or decreased within  
16 the overall appropriation under this heading: *Provided fur-*  
17 *ther*, That of the total appropriated, the amount for pro-  
18 gram activities that can be financed by the Reclamation  
19 Fund or the Bureau of Reclamation special fee account  
20 established by 16 U.S.C. 460l–6a(i) shall be derived from  
21 that Fund or account: *Provided further*, That funds con-  
22 tributed under 43 U.S.C. 395 are available until expended  
23 for the purposes for which contributed: *Provided further*,  
24 That funds advanced under 43 U.S.C. 397a shall be cred-  
25 ited to this account and are available until expended for

1 the same purposes as the sums appropriated under this  
2 heading: *Provided further*, That \$12,000,000 of the funds  
3 appropriated herein shall be deposited in the San Gabriel  
4 Basin Restoration Fund established by section 110 of divi-  
5 sion B, title I of Public Law 106–554, as amended: *Pro-*  
6 *vided further*, That funds available for expenditure for the  
7 Departmental Irrigation Drainage Program may be ex-  
8 pended by the Bureau of Reclamation for site remediation  
9 on a non-reimbursable basis: *Provided further*, That sec-  
10 tion 301 of Public Law 102–250, Reclamation States  
11 Emergency Drought Relief Act of 1991, as amended, is  
12 amended further by inserting “2002, and 2003” in lieu  
13 of “and 2002”.

14 CENTRAL VALLEY PROJECT RESTORATION FUND

15 For carrying out the programs, projects, plans, and  
16 habitat restoration, improvement, and acquisition provi-  
17 sions of the Central Valley Project Improvement Act,  
18 \$48,904,000, to be derived from such sums as may be col-  
19 lected in the Central Valley Project Restoration Fund pur-  
20 suant to sections 3407(d), 3404(c)(3), 3405(f), and  
21 3406(c)(1) of Public Law 102–575, to remain available  
22 until expended: *Provided*, That the Bureau of Reclamation  
23 is directed to assess and collect the full amount of the  
24 additional mitigation and restoration payments authorized  
25 by section 3407(d) of Public Law 102–575.

## 1 POLICY AND ADMINISTRATION

2 For necessary expenses of policy, administration, and  
3 related functions in the Office of the Commissioner, the  
4 Denver office, and offices in the five regions of the Bureau  
5 of Reclamation, to remain available until expended,  
6 \$54,870,000, to be derived from the Reclamation Fund  
7 and be nonreimbursable as provided in 43 U.S.C. 377:  
8 *Provided*, That no part of any other appropriation in this  
9 Act shall be available for activities or functions budgeted  
10 as policy and administration expenses.

## 11 ADMINISTRATIVE PROVISION

12 Appropriations for the Bureau of Reclamation shall  
13 be available for purchase of not to exceed 16 passenger  
14 motor vehicles, of which 12 are for replacement only.

## 15 GENERAL PROVISIONS

## 16 DEPARTMENT OF THE INTERIOR

17 SEC. 201. In order to increase opportunities for In-  
18 dian tribes to develop, manage, and protect their water  
19 resources, in fiscal year 2003, the Secretary of the Inte-  
20 rior, acting through the Commissioner of the Bureau of  
21 Reclamation, is authorized to enter into grants and coop-  
22 erative agreements with any Indian tribe, institution of  
23 higher education, national Indian organization, or tribal  
24 organization pursuant to 31 U.S.C. 6301–6308. Nothing  
25 in this Act is intended to modify or limit the provisions

1 of the Indian Self Determination Act (25 U.S.C. 45 et  
2 seq.).

3 SEC. 202. (a) None of the funds appropriated or oth-  
4 erwise made available by this Act may be used to deter-  
5 mine the final point of discharge for the interceptor drain  
6 for the San Luis Unit until development by the Secretary  
7 of the Interior and the State of California of a plan, which  
8 shall conform to the water quality standards of the State  
9 of California as approved by the Administrator of the En-  
10 vironmental Protection Agency, to minimize any detri-  
11 mental effect of the San Luis drainage waters.

12 (b) The costs of the Kesterson Reservoir Cleanup  
13 Program and the costs of the San Joaquin Valley Drain-  
14 age Program shall be classified by the Secretary of the  
15 Interior as reimbursable or nonreimbursable and collected  
16 until fully repaid pursuant to the “Cleanup Program—  
17 Alternative Repayment Plan” and the “SJVDP—Alter-  
18 native Repayment Plan” described in the report entitled  
19 “Repayment Report, Kesterson Reservoir Cleanup Pro-  
20 gram and San Joaquin Valley Drainage Program, Feb-  
21 ruary 1995”, prepared by the Department of the Interior,  
22 Bureau of Reclamation. Any future obligations of funds  
23 by the United States relating to, or providing for, drainage  
24 service or drainage studies for the San Luis Unit shall  
25 be fully reimbursable by San Luis Unit beneficiaries of

1 such service or studies pursuant to Federal reclamation  
2 law.

3 SEC. 203. Section 212 of the Energy and Water De-  
4 velopment Appropriations Act, 2001 (114 Stat. 1441B-  
5 13) is amended as follows:

6 (1) In subsection (a)(2)—

7 (A) by inserting “all real and personal  
8 property rights and interests associated with  
9 such conduits and canals, all water rights of  
10 whatever nature or kind associated therewith,  
11 and” before “all recreational facilities”; and

12 (B) by inserting “and improvements” after  
13 “recreational facilities”.

14 (2) In subsection (b)—

15 (A) by striking “as soon as practicable  
16 after date of enactment of this Act” and insert-  
17 ing “by no later than June 30, 2003,”; and

18 (B) by inserting “including all real and  
19 personal property rights, water rights, and fa-  
20 cilities held by or appropriated to the United  
21 States” after “all right, title, and interest in  
22 and to the Sly Park Unit to the District”.

23 (3) In subsection (c)—



1 (A) by striking “The Secretary” and in-  
2 serting “(1) Subject to paragraph (2), the Sec-  
3 retary”;

4 (B) by inserting “and subsequent interim  
5 renewal contracts associated therewith” after  
6 “contract number 14–06–200–949IR3”; and

7 (C) by adding at the end the following:

8 “(2) The amount the Secretary is authorized to re-  
9 ceive under paragraph (1) shall be reduced by an amount  
10 equal to any payments received by the United States from  
11 the District under the contracts referred to in paragraph  
12 (1) in the period beginning on the date of the enactment  
13 of this Act and ending on the date of conveyance of the  
14 Sly Park Unit under this section.”.

15 SEC. 204. Section 110(a)(3)(A)(i) of division B of the  
16 Miscellaneous Appropriations Act, 2001 (as enacted into  
17 law by section 1(a)(4) of Public Law 106–554), is further  
18 amended by inserting “, including all expenditures made  
19 by the Central Basin Municipal Water District between  
20 February 11, 1993, and December 21, 2000” before the  
21 semi-colon.

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TITLE III  
DEPARTMENT OF ENERGY  
ENERGY PROGRAMS  
ENERGY SUPPLY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for energy supply activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$633,909,000, to remain available until expended.

NON-DEFENSE ENVIRONMENTAL MANAGEMENT

For Department of Energy expenses, including the purchase, construction and acquisition of plant and capital equipment and other expenses necessary for non-defense environmental management activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$213,259,000, to remain available until expended.

## 1 URANIUM FACILITIES MAINTENANCE AND REMEDIATION

2 For necessary expenses to maintain, decontaminate,  
3 decommission, and otherwise remediate uranium proc-  
4 essing facilities, \$382,154,000, of which \$235,523,000,  
5 shall be derived from the Uranium Enrichment Decon-  
6 tamination and Decommissioning Fund, all of which shall  
7 remain available until expended.

## 8 SCIENCE

9 For Department of Energy expenses including the  
10 purchase, construction and acquisition of plant and capital  
11 equipment, and other expenses necessary for science ac-  
12 tivities in carrying out the purposes of the Department  
13 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
14 cluding the acquisition or condemnation of any real prop-  
15 erty or facility or for plant or facility acquisition, construc-  
16 tion, or expansion, and purchase of not to exceed 28 pas-  
17 senger motor vehicles for replacement only,  
18 \$3,271,233,000, to remain available until expended.

## 19 NUCLEAR WASTE DISPOSAL

20 For nuclear waste disposal activities to carry out the  
21 purposes of Public Law 97-425, as amended, including  
22 the acquisition of real property or facility construction or  
23 expansion, \$209,702,000, to remain available until ex-  
24 pended and to be derived from the Nuclear Waste Fund:  
25 *Provided*, That not to exceed \$2,500,000 shall be provided

1 to the State of Nevada solely for expenditures, other than  
2 salaries and expenses of State employees, to conduct sci-  
3 entific oversight responsibilities pursuant to the Nuclear  
4 Waste Policy Act of 1982, Public Law 97–425, as amend-  
5 ed: *Provided further*, That not to exceed \$6,000,000 shall  
6 be provided to affected units of local governments, as de-  
7 fined in Public Law 97–425, to conduct appropriate activi-  
8 ties pursuant to the Act: *Provided further*, That the dis-  
9 tribution of the funds as determined by the units of local  
10 government shall be approved by the Department of En-  
11 ergy: *Provided further*, That the funds for the State of  
12 Nevada shall be made available solely to the Nevada Divi-  
13 sion of Emergency Management by direct payment and  
14 units of local government by direct payment: *Provided fur-*  
15 *ther*, That within 90 days of the completion of each Fed-  
16 eral fiscal year, the Nevada Division of Emergency Man-  
17 agement and the Governor of the State of Nevada and  
18 each local entity shall provide certification to the Depart-  
19 ment of Energy that all funds expended from such pay-  
20 ments have been expended for activities authorized by  
21 Public Law 97–425 and this Act. Failure to provide such  
22 certification shall cause such entity to be prohibited from  
23 any further funding provided for similar activities: *Pro-*  
24 *vided further*, That none of the funds herein appropriated  
25 may be: (1) used directly or indirectly to influence legisla-

1 tive action on any matter pending before Congress or a  
2 State legislature or for lobbying activity as provided in 18  
3 U.S.C. 1913; (2) used for litigation expenses; or (3) used  
4 to support multi-State efforts or other coalition building  
5 activities inconsistent with the restrictions contained in  
6 this Act: *Provided further*, That all proceeds and recoveries  
7 realized by the Secretary in carrying out activities author-  
8 ized by the Nuclear Waste Policy Act of 1982, Public Law  
9 97-425, as amended, including but not limited to, any  
10 proceeds from the sale of assets, shall be available without  
11 further appropriation and shall remain available until ex-  
12 pended.

13 DEPARTMENTAL ADMINISTRATION

14 For salaries and expenses of the Department of En-  
15 ergy necessary for departmental administration in car-  
16 rying out the purposes of the Department of Energy Orga-  
17 nization Act (42 U.S.C. 7101 et seq.), including the hire  
18 of passenger motor vehicles and official reception and rep-  
19 resentation expenses (not to exceed \$35,000),  
20 \$208,672,000, to remain available until expended, plus  
21 such additional amounts as necessary to cover increases  
22 in the estimated amount of cost of work for others not-  
23 withstanding the provisions of the Anti-Deficiency Act (31  
24 U.S.C. 1511 et seq.): *Provided*, That such increases in  
25 cost of work are offset by revenue increases of the same

1 or greater amount, to remain available until expended:  
2 *Provided further*, That moneys received by the Department  
3 for miscellaneous revenues estimated to total \$80,000,000  
4 in fiscal year 2003 may be retained and used for operating  
5 expenses within this account, and may remain available  
6 until expended, as authorized by section 201 of Public  
7 Law 95–238, notwithstanding the provisions of 31 U.S.C.  
8 3302: *Provided further*, That the sum herein appropriated  
9 shall be reduced by the amount of miscellaneous revenues  
10 received during fiscal year 2003 so as to result in a final  
11 fiscal year 2003 appropriation from the General Fund es-  
12 timated at not more than \$128,672,000.

13 OFFICE OF THE INSPECTOR GENERAL

14 For necessary expenses of the Office of the Inspector  
15 General in carrying out the provisions of the Inspector  
16 General Act of 1978, as amended, \$37,671,000, to remain  
17 available until expended.

18 ATOMIC ENERGY DEFENSE ACTIVITIES

19 NATIONAL NUCLEAR SECURITY

20 ADMINISTRATION

21 WEAPONS ACTIVITIES

22 (INCLUDING TRANSFER OF FUNDS)

23 For Department of Energy expenses, including the  
24 purchase, construction, and acquisition of plant and cap-  
25 ital equipment and other incidental expenses necessary for

1 atomic energy defense weapons activities in carrying out  
2 the purposes of the Department of Energy Organization  
3 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
4 condemnation of any real property or any facility or for  
5 plant or facility acquisition, construction, or expansion;  
6 and the purchase of not to exceed one passenger motor  
7 vehicle, \$5,772,068,000, to remain available until Sep-  
8 tember 30, 2005: *Provided*, That after March 1, 2003,  
9 none of the funds in this paragraph may be obligated or  
10 expended for activities of the Nuclear Weapons Council  
11 until the Council certifies to the Armed Services and Ap-  
12 propriations Committees of Congress that Selected Acqui-  
13 sition Reports submitted to Congress in the fiscal year  
14 2004 budget by the Department of Energy are identical  
15 in format, content, and security classification to those sub-  
16 mitted by the Department of Defense: *Provided further*,  
17 That none of the funds in this paragraph may be obligated  
18 or expended after February 1, 2004, (1) until the Depart-  
19 ment of Energy has in place a financial system in which  
20 the Government fully and accurately tracks the costs of  
21 nuclear weapons programs and activities by weapon sys-  
22 tem and (2) unless the President's budget for fiscal year  
23 2005 includes detailed budget justification for each weap-  
24 on system: *Provided further*, That not less than  
25 \$10,000,000 of the funds provided in this paragraph shall

1 be transferred to the Chief Financial Officer of the De-  
2 partment of Energy for the sole purpose of upgrading the  
3 Department of Energy's accounting and financial systems  
4 to track National Nuclear Security Administration costs  
5 by weapon system.

6           DEFENSE NUCLEAR NONPROLIFERATION

7           For Department of Energy expenses, including the  
8 purchase, construction and acquisition of plant and capital  
9 equipment and other incidental expenses necessary for  
10 atomic energy defense, defense nuclear nonproliferation  
11 activities, in carrying out the purposes of the Department  
12 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
13 cluding the acquisition or condemnation of any real prop-  
14 erty or any facility or for plant or facility acquisition, con-  
15 struction, or expansion, \$1,167,630,000, to remain avail-  
16 able until September 30, 2005.

17           NAVAL REACTORS

18           For Department of Energy expenses necessary for  
19 naval reactors activities to carry out the Department of  
20 Energy Organization Act (42 U.S.C. 7101 et seq.), includ-  
21 ing the acquisition (by purchase, condemnation, construc-  
22 tion, or otherwise) of real property, plant, and capital  
23 equipment, facilities, and facility expansion,  
24 \$706,790,000, to remain available until September 30,  
25 2005.



## OFFICE OF THE ADMINISTRATOR

For necessary expenses of the Office of the Administrator of the National Nuclear Security Administration, including official reception and representation expenses (not to exceed \$12,000), \$261,929,000, to remain available until September 30, 2003.

## ENVIRONMENTAL AND OTHER DEFENSE

## ACTIVITIES

## DEFENSE ENVIRONMENTAL RESTORATION AND WASTE

## MANAGEMENT

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for atomic energy defense environmental restoration and waste management activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion; and the purchase of not to exceed 24 passenger motor vehicles, for replacement only, \$4,543,661,000, to remain available until expended.

## ENVIRONMENTAL MANAGEMENT CLEANUP REFORM

## (INCLUDING TRANSFER OF FUNDS)

For Department of Energy expenses, including the purchase, construction, and acquisition or condemnation

1 of any real property or plant, and capital equipment and  
2 other expenses necessary to accelerate or provide alter-  
3 native cleanup strategies for environmental restoration  
4 and waste management activities in carrying out the pur-  
5 poses of the Department of Energy Organization Act (42  
6 U.S.C. 7101 et seq.), \$1,100,000,000, to remain available  
7 until expended: *Provided*, That these amounts may be  
8 transferred to and merged with accounts under this title  
9 which fund specific cleanup activities only after the Sec-  
10 retary of Energy enters into an agreement satisfactory to  
11 the Secretary and the appropriate State and Federal regu-  
12 lators, for each site for which these funds may be used.

#### 13 DEFENSE FACILITIES CLOSURE PROJECTS

14 For expenses of the Department of Energy to accel-  
15 erate the closure of defense environmental management  
16 sites, including the purchase, construction, and acquisition  
17 of plant and capital equipment and other necessary ex-  
18 penses, \$1,091,314,000, to remain available until ex-  
19 pended.

#### 20 DEFENSE ENVIRONMENTAL MANAGEMENT

#### 21 PRIVATIZATION

22 For Department of Energy expenses for privatization  
23 projects necessary for atomic energy defense environ-  
24 mental management activities authorized by the Depart-

1 ment of Energy Organization Act (42 U.S.C. 7101 et  
2 seq.), \$158,399,000, to remain available until expended.

3 OTHER DEFENSE ACTIVITIES

4 For Department of Energy expenses, including the  
5 purchase, construction, and acquisition of plant and cap-  
6 ital equipment and other expenses necessary for atomic  
7 energy defense, other defense activities, in carrying out the  
8 purposes of the Department of Energy Organization Act  
9 (42 U.S.C. 7101 et seq.), including the acquisition or con-  
10 demnation of any real property or any facility or for plant  
11 or facility acquisition, construction, or expansion,  
12 \$485,076,000, to remain available until expended.

13 DEFENSE NUCLEAR WASTE DISPOSAL

14 For nuclear waste disposal activities to carry out the  
15 purposes of Public Law 97-425, as amended, including  
16 the acquisition of real property or facility construction or  
17 expansion, \$315,000,000, to remain available until ex-  
18 pended.

19 POWER MARKETING ADMINISTRATIONS

20 BONNEVILLE POWER ADMINISTRATION FUND

21 Expenditures from the Bonneville Power Administra-  
22 tion Fund, established pursuant to Public Law 93-454,  
23 are approved for official reception and representation ex-  
24 penses in an amount not to exceed \$1,500.

3 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER  
4 ADMINISTRATION

5 For necessary expenses of operation and maintenance  
6 of power transmission facilities and of marketing electric  
7 power and energy, including transmission wheeling and  
8 ancillary services, pursuant to the provisions of section 5  
9 of the Flood Control Act of 1944 (16 U.S.C. 825s), as  
10 applied to the southeastern power area, \$4,534,000, to re-  
11 main available until expended; in addition, notwith-  
12 standing the provisions of 31 U.S.C. 3302, up to  
13 \$14,463,000 collected by the Southeastern Power Admin-  
14 istration pursuant to the Flood Control Act to recover pur-  
15 chase power and wheeling expenses shall be credited to  
16 this account as offsetting collections, to remain available  
17 until expended for the sole purpose of making purchase  
18 power and wheeling expenditures.

19      OPERATION AND MAINTENANCE, SOUTHWESTERN  
20      POWER ADMINISTRATION

For necessary expenses of operation and maintenance of power transmission facilities and of marketing electric power and energy, and for construction and acquisition of transmission lines, substations and appurtenant facilities, and for administrative expenses, including official recep-

tion and representation expenses in an amount not to exceed \$1,500 in carrying out the provisions of section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the southwestern power area, \$27,378,000, to remain available until expended; in addition, notwithstanding the provisions of 31 U.S.C. 3302, not to exceed \$16,455,000 in reimbursements, to remain available until expended: *Provided*, Notwithstanding the provisions of 31 U.S.C. 3302, that up to \$1,512,000 collected by the Southwestern Power Administration pursuant to the Flood Control Act to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

CONSTRUCTION, REHABILITATION, OPERATION AND  
MAINTENANCE, WESTERN AREA POWER ADMINIS-  
TRATION

For carrying out the functions authorized by title III, section 302(a)(1)(E) of the Act of August 4, 1977 (42 U.S.C. 7152), and other related activities including conservation and renewable resources programs as authorized, including official reception and representation expenses in an amount not to exceed \$1,500, \$162,758,000, to remain available until expended, of which \$158,605,000

1 shall be derived from the Department of the Interior Rec-  
2 lamation Fund: *Provided*, That up to \$156,124,000 col-  
3 lected by the Western Area Power Administration pursu-  
4 ant to the Flood Control Act of 1944 and the Reclamation  
5 Project Act of 1939 to recover purchase power and wheel-  
6 ing expenses shall be credited to this account as offsetting  
7 collections, to remain available until expended for the sole  
8 purpose of making purchase power and wheeling expendi-  
9 tures.

10 FALCON AND AMISTAD OPERATING AND MAINTENANCE  
11 FUND

12 For operation, maintenance, and emergency costs for  
13 the hydroelectric facilities at the Falcon and Amistad  
14 Dams, \$2,734,000, to remain available until expended,  
15 and to be derived from the Falcon and Amistad Operating  
16 and Maintenance Fund of the Western Area Power Ad-  
17 ministration, as provided in section 423 of the Foreign  
18 Relations Authorization Act, Fiscal Years 1994 and 1995.

19 FEDERAL ENERGY REGULATORY COMMISSION  
20 SALARIES AND EXPENSES

21 For necessary expenses of the Federal Energy Regu-  
22 latory Commission to carry out the provisions of the De-  
23 partment of Energy Organization Act (42 U.S.C. 7101 et  
24 seq.), including services as authorized by 5 U.S.C. 3109,  
25 the hire of passenger motor vehicles, and official reception

1 and representation expenses (not to exceed \$3,000),  
2 \$192,000,000, to remain available until expended: *Pro-*  
3 *vided*, That notwithstanding any other provision of law,  
4 not to exceed \$192,000,000 of revenues from fees and an-  
5 nual charges, and other services and collections in fiscal  
6 year 2003 shall be retained and used for necessary ex-  
7 penses in this account, and shall remain available until  
8 expended: *Provided further*, That the sum herein appro-  
9 priated from the General Fund shall be reduced as reve-  
10 nues are received during fiscal year 2003 so as to result  
11 in a final fiscal year 2003 appropriation from the General  
12 Fund estimated at not more than \$0.

## 13 GENERAL PROVISIONS

### 14 DEPARTMENT OF ENERGY

15 SEC. 301. (a) None of the funds appropriated by this  
16 Act may be used to award a management and operating  
17 contract, or a contract for environmental remediation or  
18 waste management in excess of \$100 million in annual  
19 funding at a current or former management and operating  
20 contract site or facility, or award a significant extension  
21 or expansion to an existing management and operating  
22 contract, or other contract covered by this section, unless  
23 such contract is awarded using competitive procedures or  
24 the Secretary of Energy grants, on a case-by-case basis,

1 a waiver to allow for such a deviation. The Secretary may  
2 not delegate the authority to grant such a waiver.

3 (b) At least 60 days before a contract award for  
4 which the Secretary intends to grant such a waiver, the  
5 Secretary shall submit to the Subcommittees on Energy  
6 and Water Development of the Committees on Appropria-  
7 tions of the House of Representatives and the Senate a  
8 report notifying the Subcommittees of the waiver and set-  
9 ting forth, in specificity, the substantive reasons why the  
10 Secretary believes the requirement for competition should  
11 be waived for this particular award.

12 SEC. 302. None of the funds appropriated by this Act  
13 may be used to—

14 (1) develop or implement a workforce restruc-  
15 turing plan that covers employees of the Department  
16 of Energy; or

17 (2) provide enhanced severance payments or  
18 other benefits for employees of the Department of  
19 Energy,

20 under section 3161 of the National Defense Authorization  
21 Act for Fiscal Year 1993 (Public Law 102–484; 42 U.S.C.  
22 7274h).

23 SEC. 303. None of the funds appropriated by this Act  
24 may be used to augment the \$20,000,000 made available  
25 for obligation by this Act for severance payments and



1 other benefits and community assistance grants under sec-  
2 tion 3161 of the National Defense Authorization Act for  
3 Fiscal Year 1993 (Public Law 102-484; 42 U.S.C.  
4 7274h) unless the Department of Energy submits a re-  
5 programming request subject to approval by the appro-  
6 priate Congressional committees.

7       SEC. 304. None of the funds appropriated by this Act  
8 may be used to prepare or initiate Requests For Proposals  
9 (RFPs) for a program if the program has not been funded  
10 by Congress.

11               (TRANSFERS OF UNEXPENDED BALANCES)

12       SEC. 305. The unexpended balances of prior appro-  
13 priations provided for activities in this Act may be trans-  
14 ferred to appropriation accounts for such activities estab-  
15 lished pursuant to this title. Balances so transferred may  
16 be merged with funds in the applicable established ac-  
17 counts and thereafter may be accounted for as one fund  
18 for the same time period as originally enacted.

19       SEC. 306. None of the funds in this or any other Act  
20 for the Administrator of the Bonneville Power Administra-  
21 tion may be used to enter into any agreement to perform  
22 energy efficiency services outside the legally defined Bon-  
23 neville service territory, with the exception of services pro-  
24 vided internationally, including services provided on a re-  
25 imbursable basis, unless the Administrator certifies in ad-

1 vance that such services are not available from private sec-  
2 tor businesses.

3       SEC. 307. When the Department of Energy makes  
4 a user facility available to universities and other potential  
5 users, or seeks input from universities and other potential  
6 users regarding significant characteristics or equipment in  
7 a user facility or a proposed user facility, the Department  
8 shall ensure broad public notice of such availability or  
9 such need for input to universities and other potential  
10 users. When the Department of Energy considers the par-  
11 ticipation of a university or other potential user as a for-  
12 mal partner in the establishment or operation of a user  
13 facility, the Department shall employ full and open com-  
14 petition in selecting such a partner. For purposes of this  
15 section, the term “user facility” includes, but is not lim-  
16 ited to: (1) a user facility as described in section  
17 2203(a)(2) of the Energy Policy Act of 1992 (42 U.S.C.  
18 13503(a)(2)); (2) a National Nuclear Security Adminis-  
19 tration Defense Programs Technology Deployment Cen-  
20 ter/User Facility; and (3) any other Departmental facility  
21 designated by the Department as a user facility.

22       SEC. 308. The Administrator of the National Nuclear  
23 Security Administration may authorize the plant manager  
24 of a covered nuclear weapons production plant to engage  
25 in research, development, and demonstration activities

1 with respect to the engineering and manufacturing capa-  
2 bilities at such plant in order to maintain and enhance  
3 such capabilities at such plant: *Provided*, That of the  
4 amount allocated to a covered nuclear weapons production  
5 plant each fiscal year from amounts available to the De-  
6 partment of Energy for such fiscal year for national secu-  
7 rity programs, not more than an amount equal to 2 per-  
8 cent of such amount may be used for these activities: *Pro-*  
9 *vided further*, That for purposes of this section, the term  
10 “covered nuclear weapons production plant” means the  
11 following:

- 12 (1) the Kansas City Plant, Kansas City, Mis-  
13 souri;
- 14 (2) the Y-12 Plant, Oak Ridge, Tennessee;
- 15 (3) the Pantex Plant, Amarillo, Texas; and
- 16 (4) the Savannah River Plant, South Carolina.

17 SEC. 309. The Administrator of the National Nuclear  
18 Security Administration may authorize the manager of the  
19 Nevada Operations Office to engage in research, develop-  
20 ment, and demonstration activities with respect to the de-  
21 velopment, test, and evaluation capabilities necessary for  
22 operations and readiness of the Nevada Test Site: *Pro-*  
23 *vided*, That of the amount allocated to the Nevada Oper-  
24 ations Office each fiscal year from amounts available to  
25 the Department of Energy for such fiscal year for national

1 security programs at the Nevada Test Site, not more than  
2 an amount equal to 2 percent of such amount may be used  
3 for these activities.

4 SEC. 310. Section 310 of the Energy and Water De-  
5 velopment Appropriations Act, 2000 (Public Law 106–  
6 60), is hereby repealed.

7 SEC. 311. Funds appropriated by this or any other  
8 Act, or made available by the transfer of funds in this  
9 Act, for intelligence activities are deemed to be specifically  
10 authorized by the Congress for purposes of section 504  
11 of the National Security Act of 1947 (50 U.S.C. 414) dur-  
12 ing fiscal year 2003 until the enactment of the Intelligence  
13 Authorization Act for fiscal year 2003.

## 14 TITLE IV

### 15 INDEPENDENT AGENCIES

#### 16 APPALACHIAN REGIONAL COMMISSION

17 For expenses necessary to carry out the programs au-  
18 thorized by the Appalachian Regional Development Act of  
19 1965, as amended, and, for necessary expenses for the  
20 Federal Co-Chairman and the alternate on the Appa-  
21 lachian Regional Commission, for payment of the Federal  
22 share of the administrative expenses of the Commission,  
23 including services as authorized by 5 U.S.C. 3109, and  
24 hire of passenger motor vehicles, \$71,290,000, to remain  
25 available until expended.

## 1 DEFENSE NUCLEAR FACILITIES SAFETY

## 2 BOARD

## 3 SALARIES AND EXPENSES

4 For necessary expenses of the Defense Nuclear Fa-  
5 cilities Safety Board in carrying out activities authorized  
6 by the Atomic Energy Act of 1954, as amended by Public  
7 Law 100–456, section 1441, \$19,000,000, to remain  
8 available until expended.

## 9 NUCLEAR REGULATORY COMMISSION

## 10 SALARIES AND EXPENSES

11 For necessary expenses of the Commission in car-  
12 rying out the purposes of the Energy Reorganization Act  
13 of 1974, as amended, and the Atomic Energy Act of 1954,  
14 as amended, including official representation expenses  
15 (not to exceed \$15,000), and purchase of promotional  
16 items for use in the recruitment of individuals for employ-  
17 ment, \$578,184,000, to remain available until expended:  
18 *Provided*, That of the amount appropriated herein,  
19 \$24,900,000 shall be derived from the Nuclear Waste  
20 Fund: *Provided further*, That revenues from licensing fees,  
21 inspection services, and other services and collections esti-  
22 mated at \$520,087,000 in fiscal year 2003 shall be re-  
23 tained and used for necessary salaries and expenses in this  
24 account, notwithstanding 31 U.S.C. 3302, and shall re-  
25 main available until expended: *Provided further*, That the

1 sum herein appropriated shall be reduced by the amount  
2 of revenues received during fiscal year 2003 so as to result  
3 in a final fiscal year 2003 appropriation estimated at not  
4 more than \$58,097,000.

5 OFFICE OF INSPECTOR GENERAL

6 For necessary expenses of the Office of Inspector  
7 General in carrying out the provisions of the Inspector  
8 General Act of 1978, as amended, \$6,800,000, to remain  
9 available until expended: *Provided*, That revenues from li-  
10 censing fees, inspection services, and other services and  
11 collections estimated at \$6,392,000 in fiscal year 2003  
12 shall be retained and be available until expended, for nec-  
13 essary salaries and expenses in this account notwith-  
14 standing 31 U.S.C. 3302: *Provided further*, That the sum  
15 herein appropriated shall be reduced by the amount of rev-  
16 enues received during fiscal year 2003 so as to result in  
17 a final fiscal year 2003 appropriation estimated at not  
18 more than \$408,000.

19 NUCLEAR WASTE TECHNICAL REVIEW BOARD

20 SALARIES AND EXPENSES

21 For necessary expenses of the Nuclear Waste Tech-  
22 nical Review Board, as authorized by Public Law 100-  
23 203, section 5051, \$3,102,000, to be derived from the Nu-  
24 clear Waste Fund, and to remain available until expended.

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TITLE V

GENERAL PROVISIONS

SEC. 501. None of the funds appropriated by this Act may be used in any way, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress, other than to communicate to Members of Congress as described in 18 U.S.C. 1913.

SEC. 502. (a) PURCHASE OF AMERICAN-MADE EQUIPMENT AND PRODUCTS.—It is the sense of the Congress that, to the greatest extent practicable, all equipment and products purchased with funds made available in this Act should be American-made.

(b) NOTICE REQUIREMENT.—In providing financial assistance to, or entering into any contract with, any entity using funds made available in this Act, the head of each Federal agency, to the greatest extent practicable, shall provide to such entity a notice describing the statement made in subsection (a) by the Congress.

(c) PROHIBITION OF CONTRACTS WITH PERSONS FALSELY LABELING PRODUCTS AS MADE IN AMERICA.—If it has been finally determined by a court or Federal agency that any person intentionally affixed a label bearing a “Made in America” inscription, or any inscription with the same meaning, to any product sold in or shipped

1 to the United States that is not made in the United  
2 States, the person shall be ineligible to receive any con-  
3 tract or subcontract made with funds made available in  
4 this Act, pursuant to the debarment, suspension, and ineli-  
5 gibility procedures described in sections 9.400 through  
6 9.409 of title 48, Code of Federal Regulations.

7       SEC. 503. None of the funds made available in this  
8 Act may be transferred to any department, agency, or in-  
9 strumentality of the United States Government, except  
10 pursuant to a transfer made by, or transfer authority pro-  
11 vided in, this Act or any other appropriation Act.

12       SEC. 504. No funds appropriated in this Act may be  
13 used by the Federal Energy Regulatory Commission to  
14 grant any public utility the authority to use market-based  
15 rates until the Commission has issued a final order in all  
16 market-based rate cases that have been pending before the  
17 commission for more than 18 months.

18       This Act may be cited as the “Energy and Water De-  
19 velopment Appropriations Act, 2003”.





**Union Calendar No. 423**

107<sup>TH</sup> CONGRESS  
2<sup>D</sup> SESSION

**H. R. 5431**

**[Report No. 107-681]**

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**A BILL**

Making appropriations for energy and water development for the fiscal year ending September 30, 2003, and for other purposes.

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SEPTEMBER 24, 2002

Committed to the Committee of the Whole House on the  
State of the Union and ordered to be printed